

---

## Section 1: 8-K (8-K)

**UNITED STATES  
SECURITIES AND EXCHANGE  
COMMISSION  
WASHINGTON, DC 20549**

---

**FORM 8-K**

---

**CURRENT REPORT**

**Pursuant to Section 13 or 15(d) of the  
Securities Exchange Act of 1934**

**Date of Report (date of earliest event reported): August 3, 2018**

---

**FORESIGHT ENERGY LP**

(Exact Name of Registrant as Specified in Charter)

---

**Delaware**  
(State or Other Jurisdiction  
of Incorporation)  
**211 North Broadway, Suite 2600**  
**Saint Louis, MO**  
(Address of Principal Executive Offices)

**001-36503**  
(Commission  
File Number)

**80-0778894**  
(IRS Employer  
Identification No.)

**63102**  
(Zip Code)

**(314) 932-6160**  
(Registrant's telephone number, including area code)  
(Former Name or Former Address, if Changed Since Last Report)

---

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions (*see* General Instruction A.2. below):

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
- Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
- Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
- Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Indicate by check mark whether the registrant is an emerging growth company as defined in Rule 405 of the Securities Act of 1933 (Section 230.405 of this chapter) or Rule 12b-2 of the Securities Exchange Act of 1934 (Section 240.12b-2 of this chapter).

Emerging growth company

If an emerging growth company, indicated by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act.

---



**ITEM 2.02 RESULTS OF OPERATIONS AND FINANCIAL CONDITION.**

On August 3, 2018, Foresight Energy LP (the “Partnership”) announced via press release its earnings and operating results for the second quarter 2018. A copy of the Partnership’s press release is attached hereto as Exhibit 99.1.

The information in this Current Report on Form 8-K (including the exhibits attached hereto) is being furnished under Item 2.02 and shall not be deemed “filed” for the purposes of Section 18 of the Securities Exchange Act of 1934, as amended (the “Exchange Act”), or otherwise subject to the liability of such section or incorporated by reference in any filing under the Securities Act of 1933, as amended, or the Exchange Act, except as shall be expressly set forth by specific reference in such a filing.

**ITEM 9.01 FINANCIAL STATEMENTS AND EXHIBITS.**

**(d) Exhibits**

[99.1 Press release issued by Foresight Energy LP on August 3, 2018.](#)

## SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

### **Foresight Energy LP**

By: Foresight Energy GP LLC,  
its general partner

By: /s/ Robert D. Moore  
Robert D. Moore  
*Chairman of the Board, President and  
Chief Executive Officer*

Date: August 3, 2018

3

[\(Back To Top\)](#)

## **Section 2: EX-99.1 (EX-99.1)**

Exhibit 99.1



### **Foresight Energy LP Reports Second Quarter 2018<sup>1</sup> Results**

#### **Second Quarter 2018 Highlights:**

- Coal sales of nearly \$270.0 million, an increase of 32% compared to the second quarter 2017, on higher sales volumes of 5.9 million tons and higher sales realization per ton sold.
- Adjusted EBITDA of \$104.1 million.
- Cash flows from operations of \$30.6 million.
- Net loss attributable to limited partner units of \$29.2 million, or (\$0.18) per common unit and (\$0.23) per subordinated unit, which includes a \$110.7 million non-cash impairment charge and a \$69.1 million non-cash contract benefit related to the

previously announced closure of Hillsboro operations.

- **Declared a \$0.0565 per unit distribution from retained excess cash flow generated in 2017, to be paid on August 31, 2018 to unitholders of record as of August 21, 2018.**

ST. LOUIS, Missouri — (BUSINESS WIRE) — August 3, 2018 — Foresight Energy LP (“Foresight” or the “Partnership”) (NYSE: FELP) today reported financial and operating results for the second quarter ended June 30, 2018. Foresight generated coal sales revenues of nearly \$270.0 million on sales volumes of 5.9 million tons resulting in a net loss attributable to limited partner units of \$29.2 million, Adjusted EBITDA of \$104.1 million, and cash flows from operations of \$30.6 million. Net loss attributable to limited partner units reflects the receipt of \$44.1 million of insurance proceeds related to the combustion event at the Partnership’s Hillsboro operation and includes a \$110.7 million non-cash impairment charge and a \$69.1 million non-cash contract benefit related to the previously announced closure of the Partnership’s Hillsboro operation.

“The second quarter was another successful period for Foresight, as we were able to take advantage of a strong export market to realize significant year-over-year improvements in our sales volumes,” said Mr. Robert D. Moore, Chairman, President and Chief Executive Officer. “Foresight remains well-positioned to continue capitalizing on the strong export market for our product. Furthermore, with all of our calendar year 2018 longwall moves completed, we expect to continue to improve on our industry-leading cost structure over the remainder of the year.”

Foresight also announced that due to the Partnership’s operating performance during the second quarter, the Board of Directors of its General Partner approved a quarterly cash distribution of \$0.0565 per unit from retained excess cash flow. The distribution is payable on August 31, 2018 for unitholders of record on August 21, 2018.

### **Second Quarter Consolidated Financial Results**

Coal sales totaled nearly \$270.0 million for the second quarter 2018 compared to \$204.5 million for the second quarter 2017, representing an increase of \$65.5 million, or 32%. The increase in coal sales revenues was due to higher coal sales volumes combined with higher coal sales realization per ton sold. Coal sales volumes and coal sales realization per ton sold were higher due to increased export sales, which experienced more favorable API2 pricing during 2018.

Cost of coal produced was \$137.0 million, or \$23.70 per ton sold, for the second quarter 2018 compared to \$105.8 million, or \$21.88 per ton sold, for the second quarter 2017. The increase was due to an increase in produced tons sold as well as a higher cash cost per ton sold resulting primarily from increased expenses relating to royalties, subsidence, and two longwall moves during the second quarter. The higher royalty and subsidence expenses are functions of which coal reserve leases and land parcels that we currently mine. Royalty expense also increased because of higher coal sales realizations per ton.

Transportation costs increased approximately \$30.7 million from the second quarter 2017 to the second quarter 2018 due to a higher percentage of sales going to the export market during the current year period and the additional transportation and transloading costs associated therewith.

In April 2018, the permanent closure of the Hillsboro complex was announced. As a result, Foresight recorded an aggregate impairment charge of \$110.7 million in the second quarter of 2018. Also related to the permanent closure of Hillsboro, Foresight recognized a benefit of \$69.1 million associated with the write-off of an unfavorable royalty agreement during the second quarter of 2018.

Other operating (income) expense, net increased \$29.5 million for the second quarter 2018 compared to the second quarter 2017 primarily due to the receipt of \$43.0 million in payments from the insurance companies in the current period compared to \$12.8 million in the prior year period. An additional \$1.1 million of insurance proceeds related to the recovery of mitigation costs was recorded to cost of coal produced (excluding depreciation, depletion and amortization). Foresight continues to pursue additional remedies under its insurance policies; however, there can be no assurances that Foresight will receive any further insurance recoveries related to the Hillsboro combustion event.

During second quarter 2018, Foresight generated operating cash flows of \$30.6 million and ended the period with \$38.8 million in cash and \$124.0 million of available borrowing capacity, net of outstanding borrowings and letters of credit, under its revolving credit facility. Capital expenditures for the quarter ended June 30, 2018 totaled \$15.7 million compared to \$21.7 million for the quarter ended June 30, 2017.

### **Guidance for 2018**

Based on Foresight's remaining contracted position, second quarter and year-to-date performance, and its current outlook on pricing and the coal markets in general, the Partnership is affirming and updating the following guidance for 2018:

*Sales Volumes* – Based on current committed position and expectations for the remainder of 2018, Foresight is projecting sales volumes to be between 22.0 and 22.8 million tons, with at least 8.5 million tons expected to be sold into the international market.

*Adjusted EBITDA* – Based on the projected sales volumes and operating cost structure, Foresight currently expects to generate Adjusted EBITDA in a range of \$300 to \$330 million.

*Capital Expenditures* – Total 2018 capital expenditures are estimated to be between \$70 and \$80 million.

### **Forward-Looking Statements**

This press release contains “forward-looking” statements within the meaning of the federal securities laws. These statements contain words such as “possible,” “intend,” “will,” “if” and “expect” and can be impacted by numerous factors, including risks relating to the securities markets, the impact of adverse market conditions affecting business of the Partnership, adverse changes in laws including with respect to tax and regulatory matters and other risks. There can be no assurance that actual results will not differ from those expected by management of the Partnership. Known material factors that could cause actual results to differ from those in the forward-looking statements are described in Part I, “Item 1A. Risk Factors” of the Partnership’s Annual Report on Form 10-K filed on March 7, 2018. The Partnership undertakes no obligation to update or revise such forward-looking statements to reflect events or circumstances that occur, or which the Partnership becomes aware of, after the date hereof.

### **Non-GAAP Financial Measures**

Adjusted EBITDA is a non-GAAP supplemental financial measure that management and external users of the Partnership’s consolidated financial statements, such as industry analysts, investors, lenders and rating agencies, may use to assess:

- the Partnership’s operating performance as compared to other publicly traded partnerships, without regard to historical cost basis or, in the case of Adjusted EBITDA, financing methods;
- the Partnership’s ability to incur and service debt and fund capital expenditures; and
- the viability of acquisitions and other capital expenditure projects and the returns on investment of various expansion and growth opportunities.

The Partnership defines Adjusted EBITDA as net income (loss) attributable to controlling interests before interest, income taxes, depreciation, depletion, amortization and accretion. Adjusted EBITDA is also adjusted for equity-based compensation, losses/gains on commodity derivative contracts, settlements of derivative contracts, a change in the fair value of the warrant liability and material nonrecurring or other items, which may not reflect the trend of future results. As it relates to commodity derivative contracts, the Adjusted EBITDA calculation removes the total impact of derivative gains/losses on net income (loss) during the period and then

adds/deducts to Adjusted EBITDA the amount of aggregate settlements during the period. Adjusted EBITDA also includes any insurance recoveries received, regardless of whether they relate to the recovery of mitigation costs, the receipt of business interruption proceeds, or the recovery of losses on machinery and equipment.

The Partnership believes the presentation of Adjusted EBITDA provides useful information to investors in assessing the Partnership's financial condition and results of operations. Adjusted EBITDA should not be considered an alternative to net (loss) income, operating income, cash flow from operations, or any other measure of financial performance presented in accordance with U.S. GAAP, nor should Adjusted EBITDA be considered an alternative to operating surplus, adjusted operating surplus or other definitions in the Partnership's partnership agreement. Adjusted EBITDA has important limitations as an analytical tool because it excludes some, but not all, of the items that affects net (loss) income. Additionally, because Adjusted EBITDA may be defined differently by other companies in the industry, and the Partnership's definition of Adjusted EBITDA may not be comparable to similarly titled measures of other companies, the utility of such a measure is diminished. For a reconciliation of Adjusted EBITDA to net loss, please see the table below.

This press release references forward-looking estimates of Adjusted EBITDA projected to be generated by the Partnership during the year ending December 31, 2018. A reconciliation of estimated 2018 Adjusted EBITDA to U.S. GAAP net income (loss) is not provided because U.S. GAAP net income (loss) for the projection period is not practical to assess due to unknown variables and uncertainty related to future results. In recent years, the Partnership has recognized significant asset impairment charges, transition and reorganization costs, losses on early extinguishment of debt, and debt restructuring costs. While these items affect U.S. GAAP net income (loss), they are generally excluded from Adjusted EBITDA. Therefore, these items do not materially impact the Partnership's ability to forecast Adjusted EBITDA.

### **About Foresight Energy LP**

Foresight is a leading producer and marketer of thermal coal controlling over 1.7 billion tons of coal reserves in the Illinois Basin. Foresight currently operates two longwall mining complexes with three longwall mining systems (Williamson (one longwall mining system) and Sugar Camp (two longwall mining systems)), one continuous mining operation (Macoupin) and the Sitran river terminal on the Ohio River. Foresight's operations are strategically located near multiple rail and river transportation access points, providing transportation cost certainty and flexibility to direct shipments to the domestic and international markets. Foresight also owns coal interests and mining assets located in southeastern Ohio.

### **Contact**

Cody E. Nett  
Corporate Secretary and Director of Media and Investor Relations  
740-338-3100  
Investor.relations@foresight.com  
Media@coalsource.com

---

<sup>1</sup> Foresight adopted pushdown accounting as of March 31, 2017 as a result of Murray Energy obtaining control of its general partner. As required by pushdown accounting, the Partnership revalued its balance sheet on the change of control date and therefore certain financial statement line items are not comparable to prior periods. As such, operational results prior to March 31, 2017 were recorded on the predecessor financial statements (the "Predecessor"). Operational results subsequent to March 31, 2017 were recorded on the successor financial statements (the "Successor").

**Foresight Energy LP**  
**Unaudited Condensed Consolidated Balance Sheets**  
*(In Thousands)*

	(Successor) June 30, 2018	(Successor) December 31, 2017
<b>Assets</b>		
<b>Current assets:</b>		
Cash and cash equivalents	\$ 38,760	\$ 2,179
Accounts receivable	27,242	35,158
Due from affiliates	49,908	37,685
Financing receivables - affiliate	3,262	3,138
Inventories, net	44,678	40,539
Prepaid royalties	—	4,000
Deferred longwall costs	20,427	9,520
Other prepaid expenses and current assets	7,243	10,844
Contract-based intangibles	1,867	11,268
<b>Total current assets</b>	<b>193,387</b>	<b>154,331</b>
Property, plant, equipment and development, net	2,203,885	2,378,605
Due from affiliates	—	947
Financing receivables - affiliate	62,434	64,097
Prepaid royalties, net	2,096	1,250
Other assets	4,087	5,358
Contract-based intangibles	1,389	2,052
<b>Total assets</b>	<b>\$ 2,467,278</b>	<b>\$ 2,606,640</b>
<b>Liabilities and partners' capital</b>		
<b>Current liabilities:</b>		
Current portion of long-term debt and capital lease obligations	\$ 50,449	\$ 109,532
Current portion of sale-leaseback financing arrangements	4,907	4,148
Accrued interest	24,258	13,410
Accounts payable	88,081	76,658
Accrued expenses and other current liabilities	65,575	62,442
Asset retirement obligations	4,416	4,416
Due to affiliates	24,909	13,324
Contract-based intangibles	20,275	28,688
<b>Total current liabilities</b>	<b>282,870</b>	<b>312,618</b>
Long-term debt and capital lease obligations	1,221,776	1,205,000
Sale-leaseback financing arrangements	194,118	196,496
Asset retirement obligations	51,583	39,655
Other long-term liabilities	29,383	32,330
Contract-based intangibles	71,220	144,715
<b>Total liabilities</b>	<b>1,850,950</b>	<b>1,930,814</b>
<b>Limited partners' capital:</b>		
Common unitholders (79,921 and 77,644 units outstanding as of June 30, 2018 and December 31, 2017, respectively)	388,575	421,161
Subordinated unitholder (64,955 units outstanding as of June 30, 2018 and December 31, 2017)	227,753	254,665
<b>Total partners' capital</b>	<b>616,328</b>	<b>675,826</b>
<b>Total liabilities and partners' capital</b>	<b>\$ 2,467,278</b>	<b>\$ 2,606,640</b>



**Foresight Energy LP**  
**Unaudited Condensed Consolidated Statements of Operations**  
*(In Thousands, Except Per Unit Data)*

	(Successor)	(Successor)	(Successor)	(Successor)	(Predecessor)
	Three Months Ended June 30, 2018	Three Months Ended June 30, 2017	Six Months Ended June 30, 2018	Period From April 1, 2017 through June 30, 2017	Period From January 1, 2017 through March 31, 2017
<b>Revenues:</b>					
Coal sales	\$ 269,992	\$ 204,516	\$ 508,379	\$ 204,516	\$ 227,813
Other revenues	1,430	2,577	3,769	2,577	2,581
<b>Total revenues</b>	<b>271,422</b>	<b>207,093</b>	<b>512,148</b>	<b>207,093</b>	<b>230,394</b>
<b>Costs and expenses:</b>					
Cost of coal produced (excluding depreciation, depletion and amortization)	136,982	105,790	257,552	105,790	117,762
Cost of coal purchased	3,906	—	5,657	—	7,973
Transportation	59,034	28,258	105,477	28,258	37,726
Depreciation, depletion and amortization	55,312	49,537	106,732	49,537	39,298
Contract amortization and write-off	(70,424)	8,733	(71,844)	8,733	—
Accretion on asset retirement obligations	559	728	1,290	728	710
Selling, general and administrative	10,534	7,277	18,309	7,277	6,554
Long-lived asset impairments	110,689	—	110,689	—	—
Loss on commodity derivative contracts	—	1,117	—	1,117	1,492
Other operating (income) expense, net	(42,983)	(13,490)	(43,631)	(13,490)	451
<b>Operating income</b>	<b>7,813</b>	<b>19,143</b>	<b>21,917</b>	<b>19,143</b>	<b>18,428</b>
<b>Other expenses:</b>					
Interest expense, net	37,035	35,420	72,708	35,420	43,380
Change in fair value of warrants	—	—	—	—	(9,278)
Loss on early extinguishment of debt	—	—	—	—	95,510
<b>Net loss</b>	<b>\$ (29,222)</b>	<b>\$ (16,277)</b>	<b>\$ (50,791)</b>	<b>\$ (16,277)</b>	<b>\$ (111,184)</b>
<b>Net loss available to limited partner units - basic and diluted:</b>					
Common unitholders	\$ (14,090)	\$ (8,790)	\$ (23,879)	\$ (8,790)	\$ (56,259)
Subordinated unitholder	\$ (15,132)	\$ (7,487)	\$ (26,912)	\$ (7,487)	\$ (54,925)
<b>Net loss per limited partner unit - basic and diluted:</b>					
Common unitholders	\$ (0.18)	\$ (0.12)	\$ (0.30)	\$ (0.12)	\$ (0.85)
Subordinated unitholder	\$ (0.23)	\$ (0.12)	\$ (0.41)	\$ (0.12)	\$ (0.85)
<b>Weighted average limited partner units outstanding - basic and diluted:</b>					
Common units	79,842	76,270	79,347	76,270	66,533
Subordinated units	64,955	64,955	64,955	64,955	64,955
<b>Distributions declared per limited partner unit</b>	<b>\$ 0.0565</b>	<b>\$ —</b>	<b>\$ 0.1130</b>	<b>\$ —</b>	<b>\$ —</b>

**Foresight Energy LP**  
**Unaudited Condensed Consolidated Statements of Cash Flows**  
*(In Thousands)*

	(Successor)  Six Months Ended <u>June 30, 2018</u>	(Successor) Period From April 1, 2017 through <u>June 30, 2017</u>	(Predecessor) Period From January 1, 2017 through <u>March 31, 2017</u>
<b>Cash flows from operating activities</b>			
Net loss	\$ (50,791)	\$ (16,277)	\$ (111,184)
Adjustments to reconcile net loss to net cash provided by operating activities:			
Depreciation, depletion and amortization	106,732	49,537	39,298
Amortization of debt discount and deferred issuance costs	1,326	628	6,365
Contract amortization and write-off	(71,844)	8,733	—
Equity-based compensation	352	211	318
Loss on commodity derivative contracts	—	1,117	1,492
Settlements of commodity derivative contracts	—	444	3,724
Realized gains on coal derivatives included in investing activities	—	—	(3,520)
Long-lived asset impairments	110,689	—	—
Insurance proceeds included in investing activities	(42,947)	—	—
Change in fair value of warrants	—	—	(9,278)
Debt extinguishment expense	—	—	95,510
Other	—	5,867	1,321
Changes in operating assets and liabilities:			
Accounts receivable	7,916	1,836	19,695
Due from/to affiliates, net	309	(4,204)	(13,157)
Inventories	(3,327)	(19,863)	(917)
Prepaid expenses and other assets	(5,050)	(2,224)	(5,117)
Prepaid royalties	3,154	4,276	(241)
Commodity derivative assets and liabilities	—	(303)	(532)
Accounts payable	11,423	4,075	7,324
Accrued interest	10,848	11,801	(9,803)
Accrued expenses and other current liabilities	2,007	423	(3,430)
Other	1,491	(965)	1,782
Net cash provided by operating activities	<u>82,288</u>	<u>45,112</u>	<u>19,650</u>
<b>Cash flows from investing activities</b>			
Investment in property, plant, equipment and development	(32,228)	(21,732)	(19,908)
Return of investment on financing arrangements with Murray Energy (affiliate)	1,539	719	705
Insurance proceeds	42,947	—	—
Settlement of certain coal derivatives	—	—	3,520
Proceeds from sale of property, plant and equipment	—	—	1,898
Net cash provided by (used in) investing activities	<u>12,258</u>	<u>(21,013)</u>	<u>(13,785)</u>
<b>Cash flows from financing activities</b>			
Borrowings under revolving credit facility	50,000	—	—
Payments on revolving credit facility	(15,000)	—	(352,500)
Net change in borrowings under A/R securitization program	—	(100)	7,000
Proceeds from long-term debt and capital lease obligations	—	—	1,234,438
Payments on long-term debt and capital lease obligations	(78,633)	(12,287)	(970,721)
Payments on short-term debt	(3,654)	—	—
Proceeds from issuance of common units to Murray Energy (affiliate)	—	—	60,586
Distributions paid	(9,020)	—	—
Debt extinguishment costs	—	—	(57,645)
Debt issuance costs paid	—	—	(27,328)
Other	(1,658)	(2,130)	(1,892)
Net cash used in financing activities	<u>(57,965)</u>	<u>(14,517)</u>	<u>(108,062)</u>
Net increase (decrease) in cash, cash equivalents, and restricted cash	36,581	9,582	(102,197)
Cash, cash equivalents, and restricted cash, beginning of period	2,179	14,724	116,921
Cash, cash equivalents, and restricted cash, end of period	<u>\$ 38,760</u>	<u>\$ 24,306</u>	<u>\$ 14,724</u>



**Reconciliation of U.S. GAAP Net Loss to Adjusted EBITDA (In Thousands)**

	(Successor) Three Months Ended June 30, 2018	(Successor) Three Months Ended June 30, 2017	(Successor) Six Months Ended June 30, 2018	(Successor) Period From April 1, 2017 through June 30, 2017	(Predecessor) Period From January 1, 2017 through March 31, 2017	Combined - Period From January 1, 2017 through June 30, 2017
Net loss <sup>(1)</sup>	\$ (29,222)	\$ (16,277)	\$ (50,791)	\$ (16,277)	\$ (111,184)	\$ (127,461)
Interest expense, net	37,035	35,420	72,708	35,420	43,380	78,800
Depreciation, depletion and amortization	55,312	49,537	106,732	49,537	39,298	88,835
Accretion on asset retirement obligations	559	728	1,290	728	710	1,438
Contract amortization and write-off	(70,424)	8,733	(71,844)	8,733	—	8,733
Noncash impact of recording coal inventory to fair value in pushdown accounting	—	4,562	—	4,562	—	4,562
Equity-based compensation	175	211	352	211	318	529
Long-lived asset impairments	110,689	—	110,689	—	—	—
Loss on commodity derivative contracts	—	1,117	—	1,117	1,492	2,609
Settlements of commodity derivative contracts	—	444	—	444	3,724	4,168
Change in fair value of warrants	—	—	—	—	(9,278)	(9,278)
Loss on early extinguishment of debt	—	—	—	—	95,510	95,510
<b>Adjusted EBITDA</b>	<b>\$ 104,124</b>	<b>\$ 84,475</b>	<b>\$ 169,136</b>	<b>\$ 84,475</b>	<b>\$ 63,970</b>	<b>\$ 148,445</b>

(1) - Included in net loss during the three and six months ended June 30, 2018 and the three months and combined period ended June 30, 2017 was insurance proceeds of \$44.1 million and \$12.8 million, respectively, from the Hillsboro mine combustion event.

**Operating Metrics (In Thousands, Except Per Ton Data)**

	(Successor) Three Months Ended June 30, 2018	(Successor) Three Months Ended June 30, 2017	(Successor) Six Months Ended June 30, 2018	(Successor) Period From April 1, 2017 through June 30, 2017	(Predecessor) Period From January 1, 2017 through March 31, 2017	Combined - Period From January 1, 2017 through June 30, 2017
Produced tons sold	5,779	4,835	10,978	4,835	5,165	10,000
Purchased tons sold	88	—	129	—	118	118
<b>Total tons sold</b>	<b>5,867</b>	<b>4,835</b>	<b>11,107</b>	<b>4,835</b>	<b>5,283</b>	<b>10,118</b>
Tons produced	5,419	5,660	11,086	5,660	5,267	10,927
Coal sales realization per ton sold <sup>(1)</sup>	\$ 46.02	\$ 42.30	\$ 45.77	\$ 42.30	\$ 43.12	\$ 42.73
Cash cost per ton sold <sup>(2)</sup>	\$ 23.70	\$ 21.88	\$ 23.46	\$ 21.88	\$ 22.80	\$ 22.36
Netback to mine realization per ton sold <sup>(3)</sup>	\$ 35.96	\$ 36.45	\$ 36.27	\$ 36.45	\$ 35.98	\$ 36.21

(1) - Coal sales realization per ton sold is defined as coal sales divided by total tons sold.

(2) - Cash cost per ton sold is defined as cost of coal produced (excluding depreciation, depletion and amortization) divided by produced tons sold.

(3) - Netback to mine realization per ton sold is defined as coal sales less transportation expense divided by tons sold.